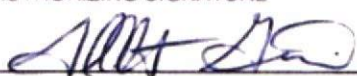


U.S. Department of the Interior
Bureau of Safety and Environmental
Enforcement (BSEE)

Submit original plus two copies,
with one copy marked "Public Information."

OMB Control Number 1014-0019
OMB Approval Expires 01/31/19

WELL POTENTIAL TEST REPORT (WPT)

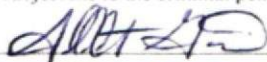
1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. 09821	3. WELL NO. MC520-003	2. API NO. (with Completion Code) 608174138102	11. OPERATOR NAME and ADDRESS (Submitting Office) BP 501 Westlake Park Blvd Houston, TX 77079	
8. FIELD NAME Manuel	5. AREA NAME MC	6. BLOCK NO. 520	50. RESERVOIR NAME M55		
88. TYPE OF REQUEST <input checked="" type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input checked="" type="checkbox"/> OTHER schematic	7. OPD NO. NH16-10	10. BSEE OPERATOR NO. 2481	43. DATE OF FIRST PRODUCTION 6/19/2021	
		9. UNIT NO. 754397006	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
WELL TEST					
92. DATE of TEST 6/27/2021	93. PRODUCTION METHOD flowing	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED 6 hrs	96. CHOKE SIZE (Test) 49.287%	97. PRETEST TIME 12 hrs
98. CHOKE SIZE (Pretest) 49.287%	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only)	100. FLOWING TUBING PRESSURE 4,760 psi		11. STATIC RHP (Omit on Public Info. Copy) 4	
102. LINE PRESSURE (Gas wells only)		103. TOP PERFORATED INTERVAL (md) 19,383'		104. BOTTOM PERFORATED INTERVAL (md) 19,454'	
TEST PRODUCTION - 24 HOUR RATES					
105. OIL (BOPD) 17,718	106. GAS (MCFPD) 13,181	107. WATER (BWPD) 199	108. API @ 14.73 PSI & 60°F 29.45	109. SP GR GAS @ 14.73 PSI & 60°F 0.829	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1. 19966	001	60817411/601501	5		
2. 19966	002	608174139002501	6		
3. 27278	002	608174118401501	7		
4. 27278	003	608174141100501	8		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME Leah Chatelain		27. CONTACT TELEPHONE NO. (832) 780-4373		32. CONTACT E-MAIL ADDRESS leah.greenly@bp.com	
28. AUTHORIZING OFFICIAL (Type or print name) Adalberto Garcia			29. TITLE Regulation Compliance Advisor		
30. AUTHORIZING SIGNATURE 			31. DATE 07/19/2021		
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)					
BSEE AUTHORIZING OFFICIAL				EFFECTIVE DATE	

WELL POTENTIAL TEST REPORT (WPT)

116 REMARKS

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title:



Date: 07/19/2021

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.